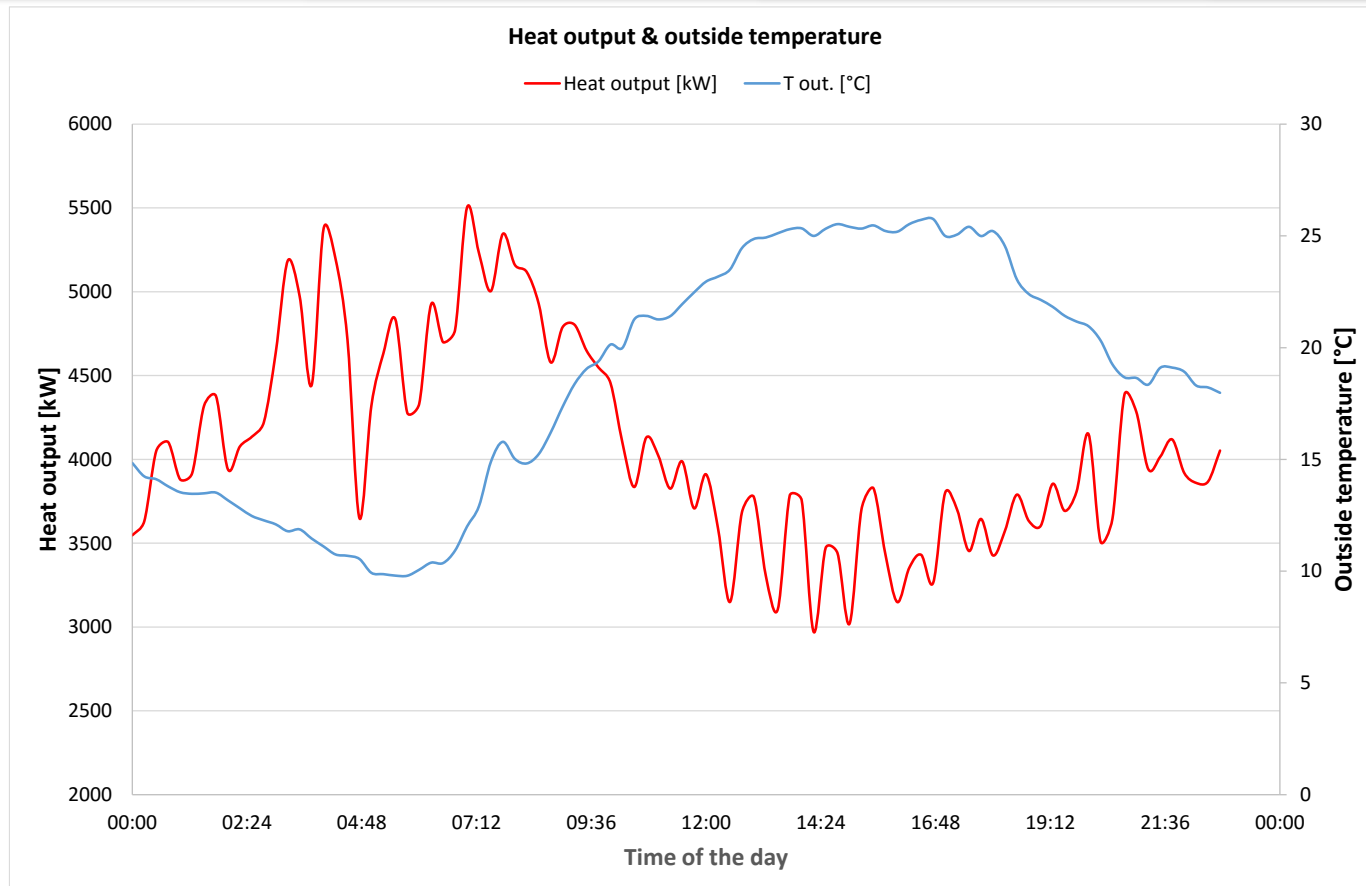


IntBioCHP

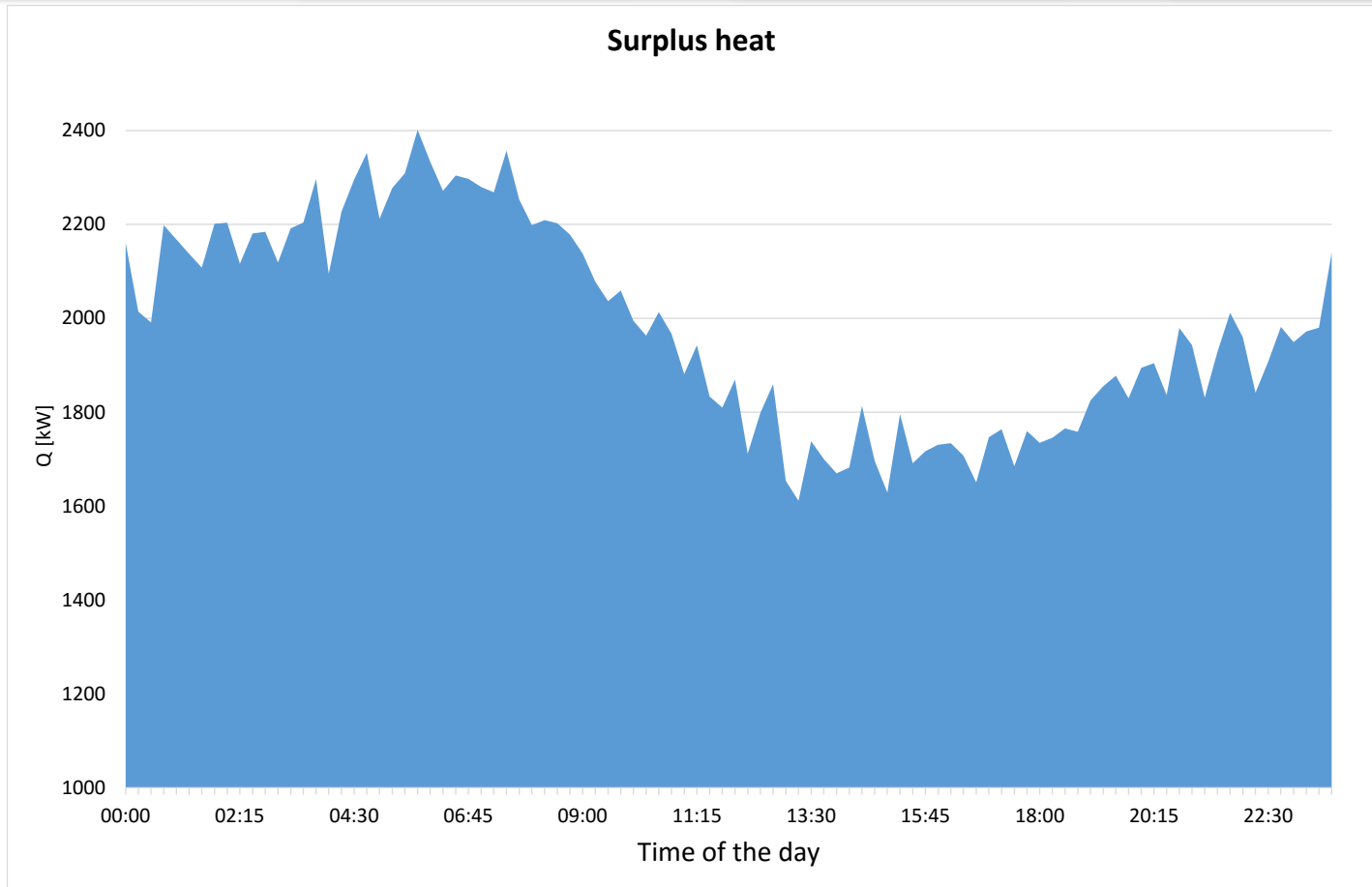
System integration of biomass fired cogeneration plants

Project under
**POLISH - GERMAN SUSTAINABILITY RESEARCH PROGRAMME
STAIR**

- ☐ Problem definition
- ☐ Project objectives
- ☐ Proposed solution
- ☐ Work plan and implementation concepts
- ☐ German-Polish co-operation

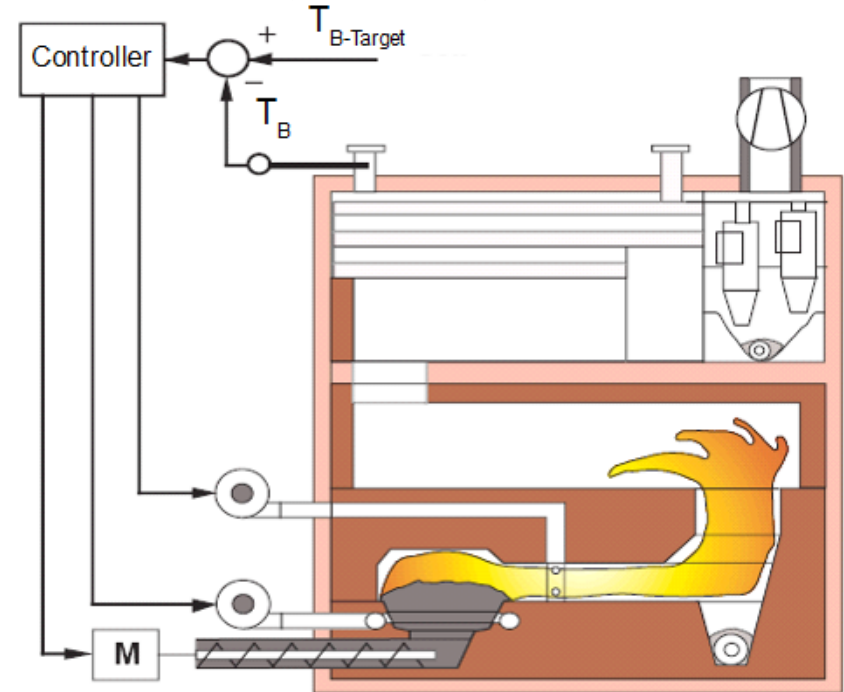


- **Fluctuations in heat demand** – during the operation of heat driven plants fluctuations in heat demand can lead to inefficient and unstable energy generation
- **Indirect plant control** – the energy input at the plant can be defined only indirectly which makes achieving of stable process conditions difficult



- Efficiency loss due to part-load operation – significant efficiency deficits occur when the plants are operated with power output below 70% of the nominal load
- Heating energy losses – often the plant produces too much heat and the surplus heat has to be released to the environment

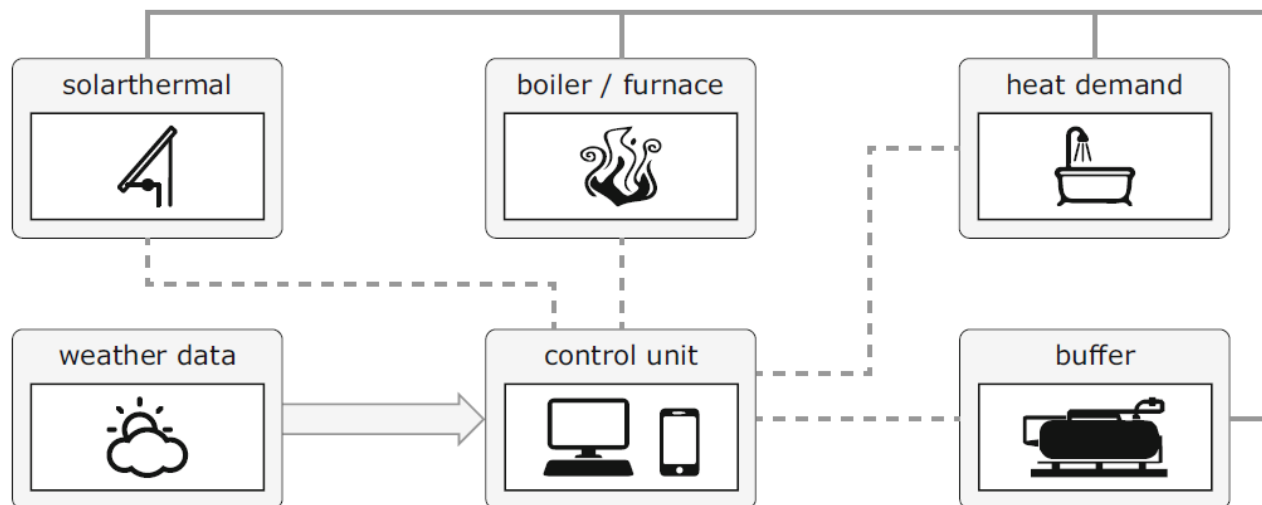
- The operation of medium and small-scale decentralised biomass CHP-plants is often controlled by equipment which only allows achieving of suboptimal working conditions
- Varying fuel properties lead to problems related to unstable plant operation and reduction of the durability of system components



[Kaltschmitt 2016]

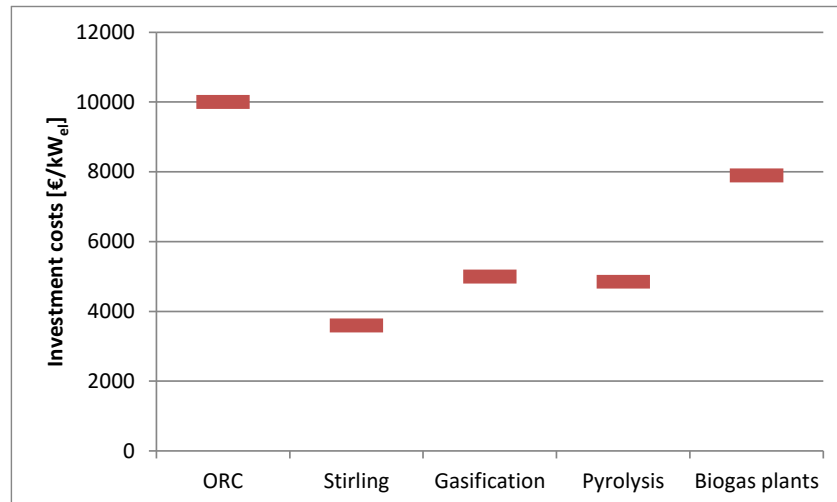
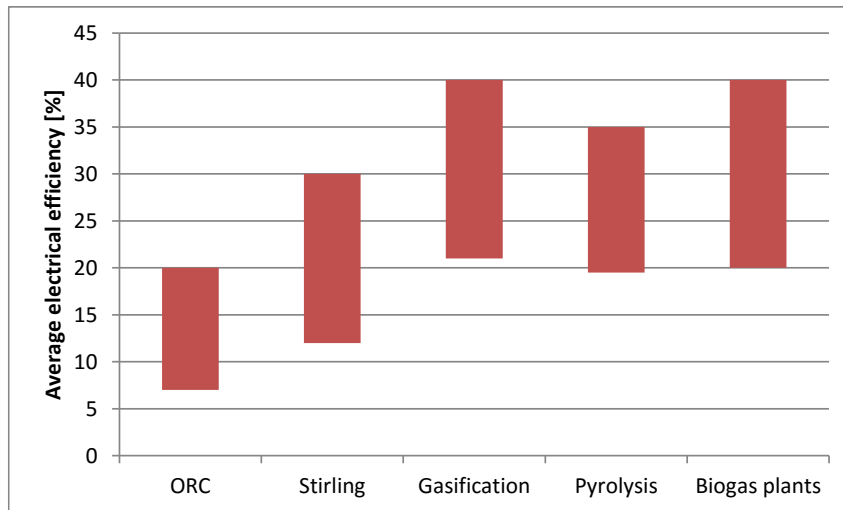


- In course of the project activities the system efficiency of decentralised biomass CHP plants should be improved by:
 - Direct control of the fuel parameters
 - Improvement of the plant control system
 - Optimisation of the heat supply system

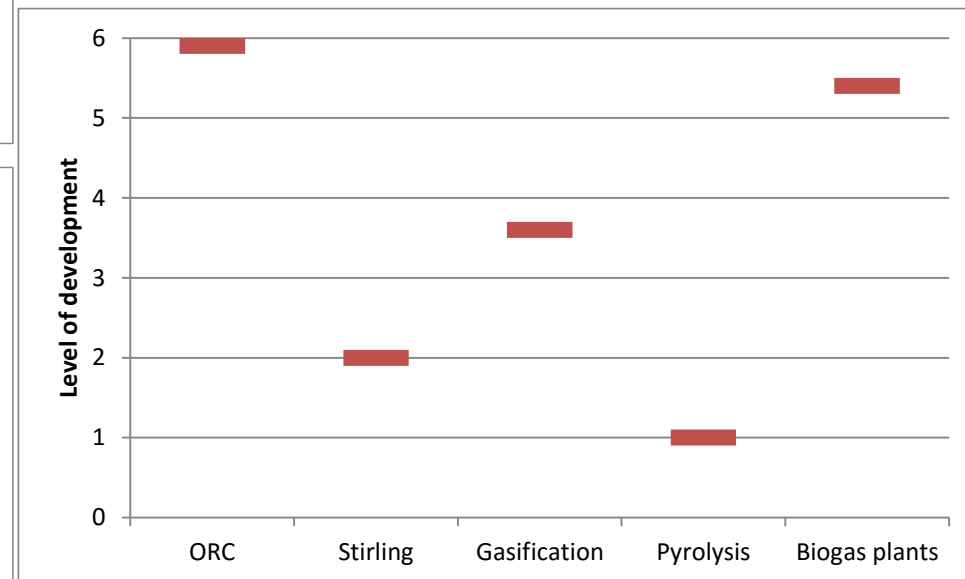


Smart
Bioenergy

[D. Thrän 2015]



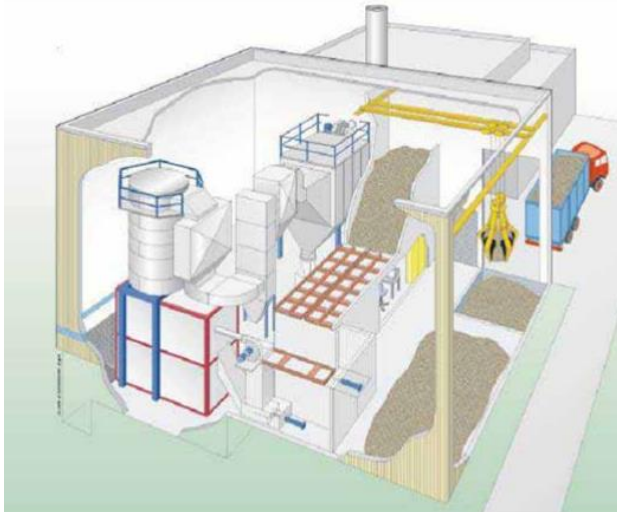
The main target of the project is to improve technological, environmental and economic performance of the existing and newly planned cogeneration plants based on Organic Rankine Cycle (ORC) technology.



*Level of development: 0 – concept, paper to 6 – commercial stage of development

Two existing CHP plants in ORC technology

Holzheizkraftwerk Scharnhäuser Park (DE)
– district heating

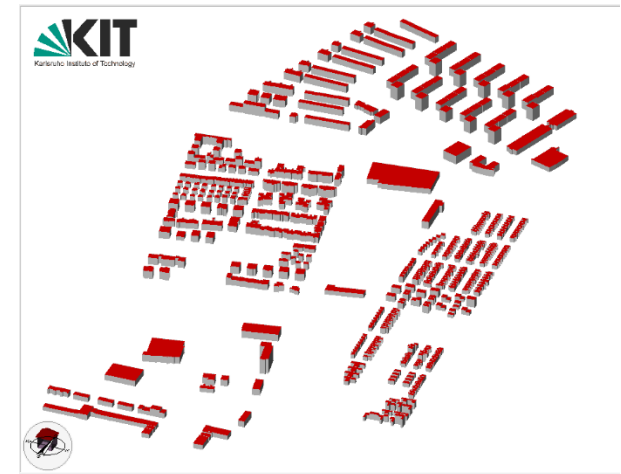
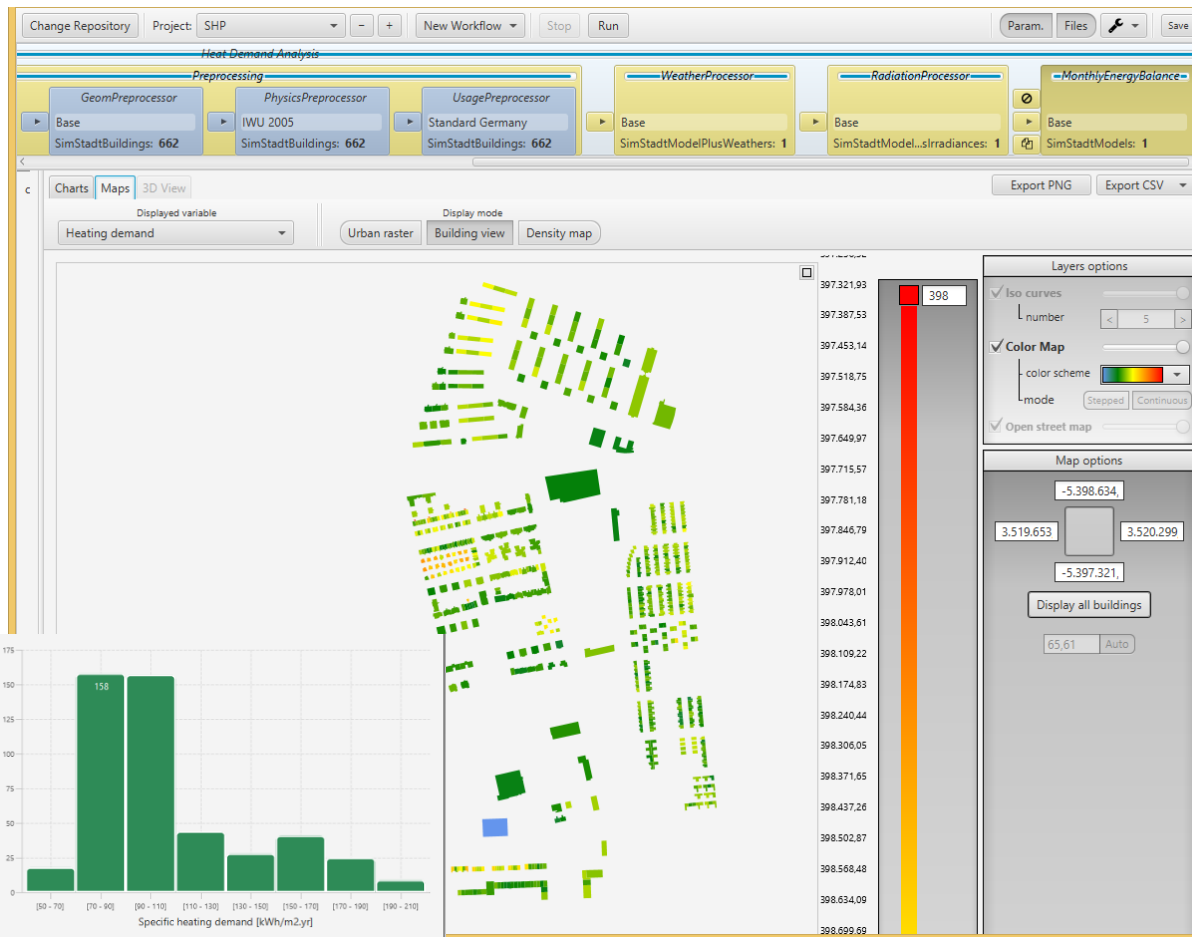


Polish Wood Cluster at Żory (PL)
– industrial plant



Urban Energy Simulation Platform Simstadt for heat demand simulation

Automatic heat demand simulation of each building of a district/city based on 3D CityGML city models



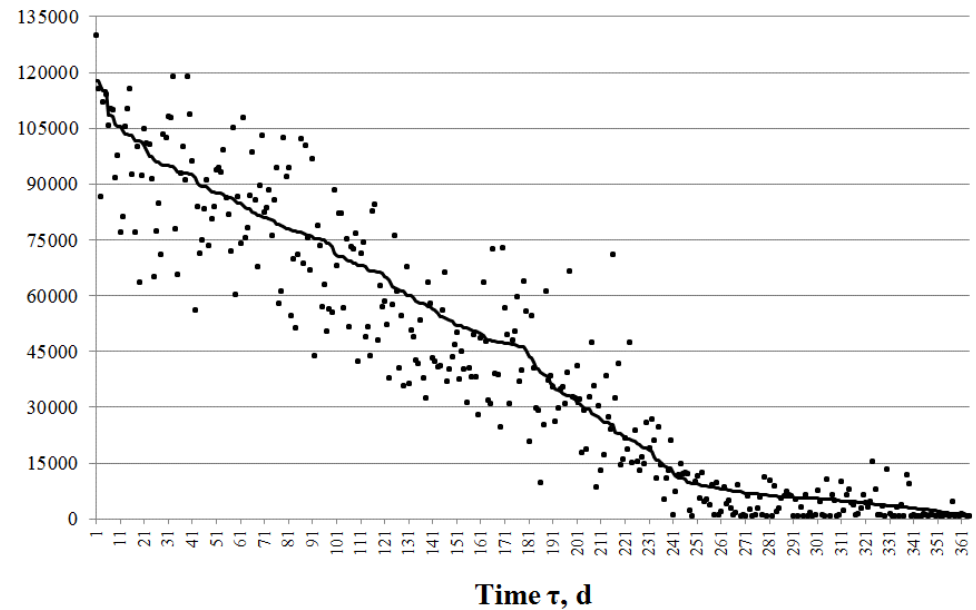
3D CityGML model of Scharnhäuser Park

Load management prediction



SUPPLY SIDE:
ORC biomass plant

Daily heat demand/consumption
 Q_h [kWh]



DEMAND SIDE:

District heating network (multi-family houses, row houses, etc.)



Development of software, models and simulation tools

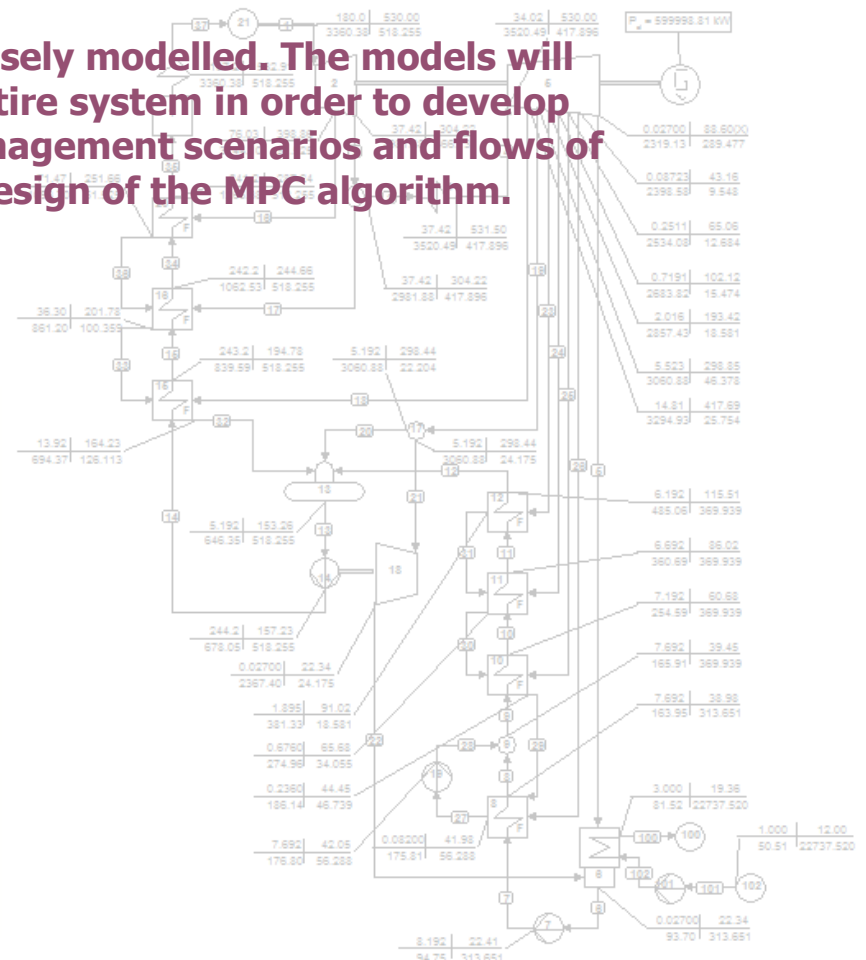
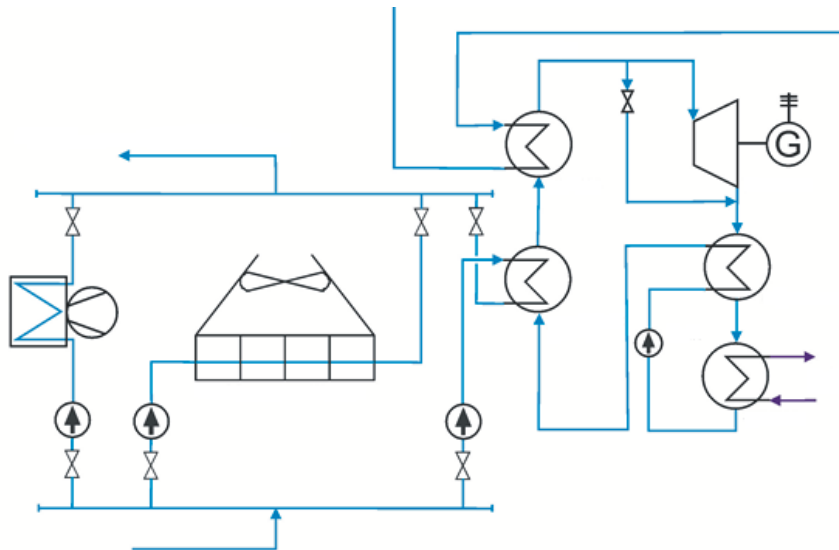
Development of hardware

COLLABORATIVE, SYNERGETIC APPROACH



Development of software, models and simulation tools

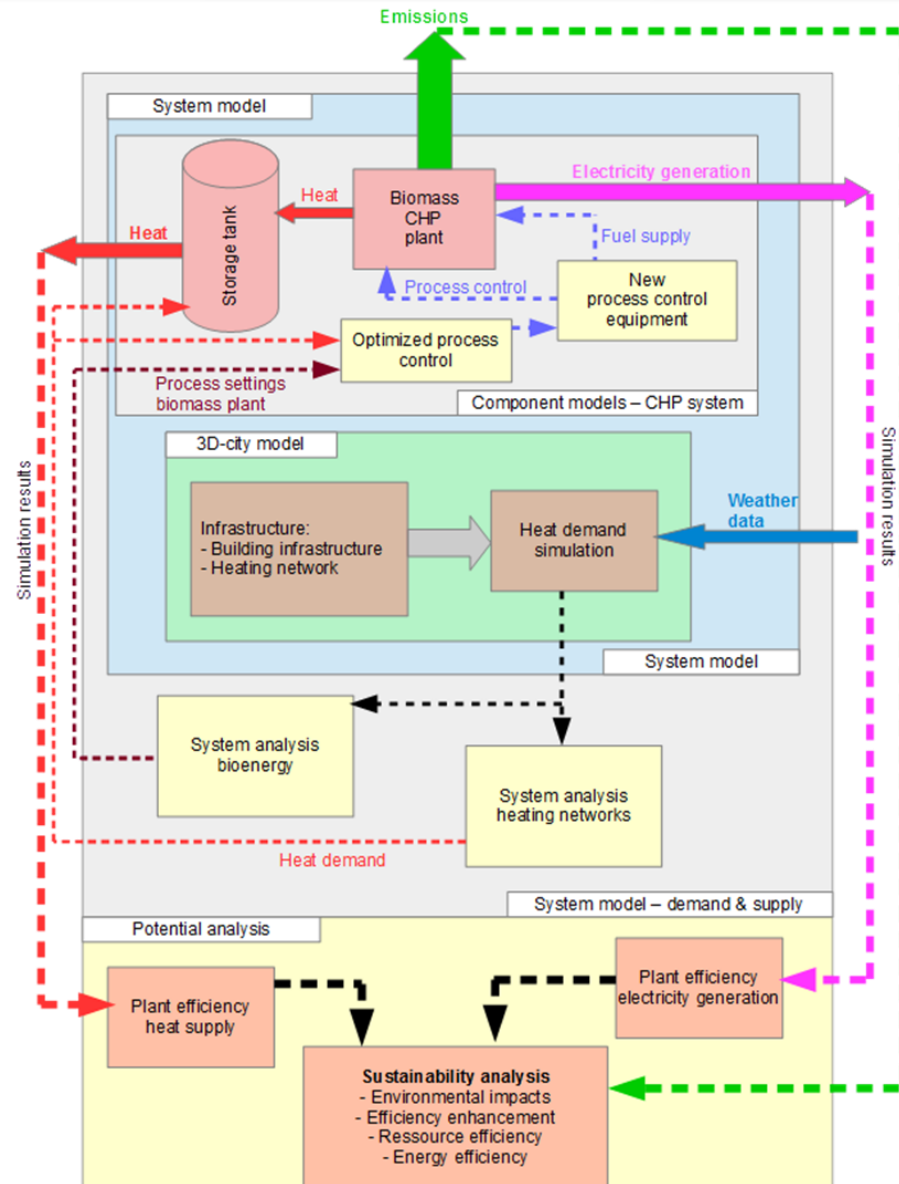
- ✓ Each component of the process will be precisely modelled. The models will be used to examine the behaviour of the entire system in order to develop proper production programmes, energy management scenarios and flows of fluids. The model will be also used for the design of the MPC algorithm.



Development of hardware

- ✓ **An innovative sensor system for continuous control of fuel parameters will be developed. In order to test and verify the performance of the hardware components will be installed at the cogeneration plant Scharnhauser Park.**







WP 1 – Data acquisition and analysis

(Partners: HFT, SUT, ARP, Proen)

WP 2 – System inventory and development of assumptions

(Partners SUT, APOS, Proen, ARP, HFT)

WP 3 – Process identification – Biomass CHP

(Partners: Biop, SUT, HFT, ARP)

WP 4 – Load modelling and management

(Partners: HFT, ARP, APOS, SUT, Proen)

WP 5 – Development of predictive control concept

(Partners: APOS, BIOP, SUT, HFT, ARP, Proen)

WP 6 – Preparation for product implementation

(Partners: APOS, Proen, BIOP, ARP, SUT, HFT)

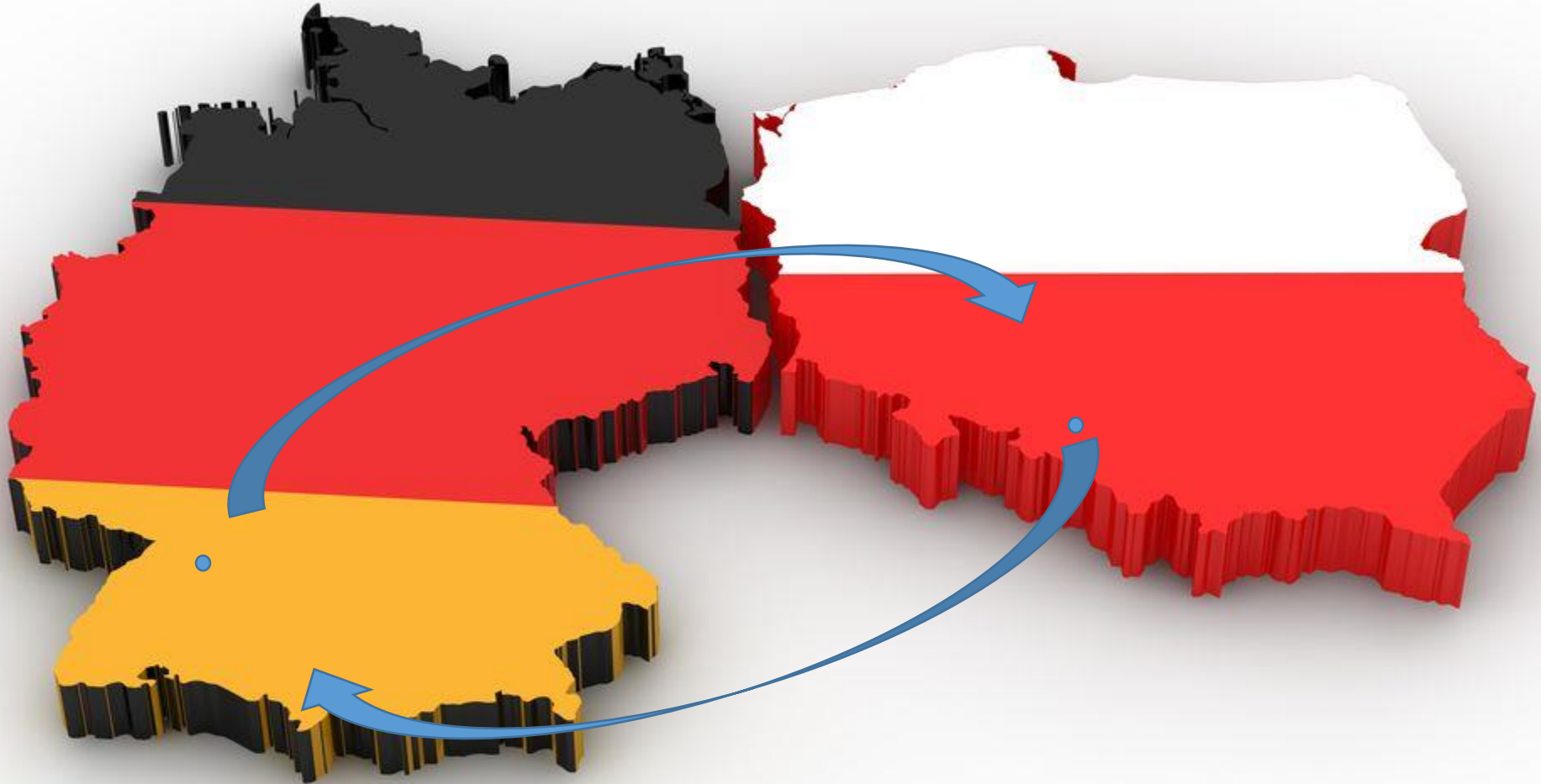
WP 7 – Sustainability and market potential analysis

(Partners: HFT, SUT, APOS, BIOP, ARP)

WORKPACKAGES		2015				2016				2017				Total working time
		Jahr 1				Jahr 2				Jahr 3				
		1	2	3	4	1	2	3	4	1	2	3	4	
														[pm]
WP 1	Data analysis	4,5	3,5	3,5	2,5	-	-	-	-	III	II	-	-	14,00
WP 2	System inventory	2,5	2,5	4,0	1,5	-	-	-	-	-	IV	-	-	10,50
WP 3	Process identification	-	-	-	3,0	4,5	3,5	3,0	3,0	3,0	-	V	-	20,00
WP 4	Load management	-	-	5,0	6,0	5,0	5,0	1,0	1,0	3,0	2,0	-	VI	28,00
WP 5	Predictive control concept	-	-	-	-	-	-	-	-	6,0	5,0	4,0	-	15,00
WP 6	Product implementation	-	-	0,5	1,5	-	2,0	3,0	1,0	-	3,0	3,0	3,0	17,00
WP 7	Sustainability and market potential	-	-	-	-	2,0	2,0	2,0	2,0	2,0	6,5	6,5	6,0	29,00
MILESTONES														133,50
Milestone I:		Data analysis accomplished												
Milestone II:		System described												
Milestone III:		Mathematical modeling finished												
Milestone IV:		Load management scenarios analysed												
Milestone V:		Predictive control system developed												
Milestone VI:		Product implementation prepared												
Milestone VII:		Market potential and sustainability analysis accomplished												

The yellow marked numbers are corresponding to quarters

• The yellow marked numbers are corresponding to quarters



Complementary consortium

Hochschule für Technik Stuttgart – Co-ordinator

Institute of Thermal Technology, Silesian University of Technology

APOS GmbH (Industrial partner)

Biop GmbH Biomass optimisation (Industrial partner)

Agencja Rozwoju Przedsiębiorczosci Sp. z o.o. Żory (Industrial partner)

„Proen“ Gliwice Sp. z o.o. – Project Office (Industrial partner)

Budget : 828,303 EUR; DE: 496,234 EUR; PL: 332,069 EUR

	263,714 €
	125,220 €
	107,300 €
	120,691 €
	113,638 €
	97,740 €

Thank you for your attention



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